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# Disposal and Injection Well Requirements

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Directive PNG008

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June 2023

Revision 2.0

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Governing Legislation:

Act: *The Oil and Gas Conservation Act*

Regulation: *The Oil and Gas Conservation Regulations, 2012*

Order: 102/23

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**Record of Change**

<b>Revision</b>	<b>Date</b>	<b>Description</b>
0.0	September, 2015	Initial draft
1.0	December, 2015	Approved first version
1.1	March 29, 2018	Updated version for clarifications, added new definitions, new well completions and miscellaneous updates to align with IRIS requirements.
2.0	June, 2023	Updated to: provide consistency with other directives, enhance existing requirements and processes; clarify ER's logging and reporting requirements in relation to certain disposal and injection wells; and include mineral owner consent requirements in relation to carbon dioxide storage projects.

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## 1. Introduction

*Directive PNG008: Disposal and Injection Well Requirements* (Directive PNG008) sets out the requirements of the Saskatchewan Ministry of Energy and Resources (ER) for the licensing and operation of disposal and injection wells.

The purpose of this Directive is to detail the wellbore design, wellbore integrity logging, operational monitoring, and reporting requirements for disposal and injection wells. The requirements in this Directive are designed to ensure hydraulic isolation of stored, injected or disposed fluids, and to protect groundwater and subsurface resources.

All disposal and Injection wells must meet this Directive's completion, operation, monitoring and logging requirements, unless otherwise specified in this directive or otherwise approved by ER.

ER refers to the latest edition of *Canadian Standards Association Standard (CSA) Z341: Storage of Hydrocarbons in Underground Formations and Salt Cavern Waste Disposal* for additional requirements for the design, construction, testing, operation, maintenance and repair of underground hydrocarbon storage and cavern waste disposal projects in Saskatchewan. CSA Z341 can be accessed at the CSA website at <http://www.csagroup.org/>.

Questions on Directive PNG008 can be directed to the ER Service Desk at 1-855-219-9373 or [ER.servicedesk@gov.sk.ca](mailto:ER.servicedesk@gov.sk.ca).

## 2. Definitions

**Acid gas:** A gas that is separated during the treating of solution, or non-associated gas that contains hydrogen sulfide (H<sub>2</sub>S), totally reduced sulfur compounds, and/or carbon dioxide (CO<sub>2</sub>).

**Casing inspection log:** A log that determines the depth of anomalies into the well casing; distinguishes between external and internal corrosion; and detects holes, pits, perforations, metal loss and metal thickness in the casing.

**Cement bond log:** A log used to determine the quality of cement bonding between casing and rock formations.

**Commingled disposal:** The disposal of fluids into two or more pools through a common wellbore without separate measurement of the disposal into each pool.

**Common disposal pool:** A pool that is non-hydrocarbon bearing and for the purpose of disposal, as shown in Map 1 and Map 2 in Appendix 1.

**Directly impacted lands:** includes any mineral lands that are occupied by, or have the potential to be occupied by, a plume of an injected substance that may adversely affect the reasonable alternate usage of those mineral lands.

**Disposal well:** A well that has a primary purpose of fluid disposal.

**Fracture gradient:** the pressure gradient that, when applied to subsurface formations, causes the formations to fracture physically.

**Hydraulic isolation log:** A log that detects the flow of injected fluids behind the casing string.

**Injection well:** A well that has a primary purpose of fluid injection that is linked to a project for incremental recovery or for underground storage.

**Packer isolation test:** A pressure test of the tubing-casing annulus designed to evaluate the integrity of the casing, tubing and packer.

**Produced salt water:** Water produced in association with the recovery of hydrocarbons and other gases.

**Project:** A development that groups one or more wells for approval of a specialized scheme, including waterflood, EOR, storage, geothermal, lithium and other project types approved by ER.

**Step-rate injectivity test:** An injectivity test that plots stabilized injection pressures against stabilized flow rates, at increasing flow rate steps sufficient to indicate either formation fracture, or the absence of fracture.

**Thermal Enhanced Oil Recovery (EOR):** Any process that utilizes heat to aid in the recovery of hydrocarbons, including but not limited to, steam injection, heated water injection, heated oil injection and *in-situ* combustion.

**Waste processing facility:** Any facility that is constructed and operated for the purpose of containing, storing, handling, treating, processing, recovering, reusing, recycling, destroying or disposing of oil-and-gas waste.

### 3. Governing Legislation

The requirements in this Directive are authorized under and supplemented by:

- *The Oil and Gas Conservation Act (OGCA)*
- *The Oil and Gas Conservation Regulations, 2012 (OGCR)*
- Associated Directives and Guidelines
  - *Directive PNG001: Facility Licence Requirements (Directive PNG001)*
  - *Directive PNG005: Casing and Cementing Requirements (Directive PNG005)*
  - *Directive PNG006: Horizontal Oil Well Requirements (Directive PNG006)*
  - *Directive PNG009: Public Notice Requirements (Directive PNG009)*
  - *Directive PNG010: Well Logging Requirements (Directive PNG010)*
  - *Directive PNG013: Well Data Submission Requirements (Directive PNG013)*
  - *Directive PNG015: Well Abandonment Requirements (Directive PNG015)*
  - *Directive PNG017: Measurement Requirements for Oil and Gas Operations (Directive PNG017)*
  - *Guideline PNG001: Facility Licensing Process*
  - *Guideline PNG021: Determining Drainage Units and Target Areas (Guideline PNG021)*
  - *Guideline PNG024: Reclassification and Recompletion (Guideline PNG024)*

- *Guideline PNG029: Annulus Test Reporting Requirements* (Guideline PNG029)
- *Guideline PNG044: Stratigraphic Isolation of Fresh Water Formations during Well Abandonment* (Guideline PNG044).

#### **4. Well Completion Types of Disposal/Injection Wells**

All disposal and injection wells must be issued an authorization from ER. Licences for new disposal/injection well must be approved in the Integrated Resource Information System (IRIS). Reclassification and/or recompletion to disposal/injection wells after the initial completion of the well must be applied for in IRIS. Please refer to Guideline PNG024 on the appropriate application process.

##### **4.1 Well Completion Types without Authorizations before Licensing**

The following well completion types do not require additional authorization in IRIS before licensing if they are not used for commingled disposal:

###### **(a) Disposal Well**

Disposal wells are used for the disposal of produced salt water or brine equivalent fluids and when the well is not part of an active project unless approved by ER. Examples of the disposal fluids include the following:

- produced salt water associated with the recovery of hydrocarbons and other gases;
- water-based pigging fluids from cleaning of a collection or injection line, provided it does not contain additional chemicals;
- brine reject or backwash from water softeners associated with enhanced recovery schemes;
- water from enhanced recovery schemes (can contain polymers or chemicals);
- brine, excluding potash waste brine as described in Appendix 4 and brine as a by-product from the prescribed industries in subclause 4.1(c)(ii).
- frac water or blowdown water approved by ER; and
- any other substances designated by the Minister.

###### **(b) Potash Waste Disposal Well**

Potash waste disposal wells are used for the disposal of potash waste brines recovered from potash operations. Please refer to Appendix 4 for the description of potash waste brines.

###### **(c) Waste Disposal Well**

Most waste disposal wells are associated with an approved waste-processing facility regulated by ER and/or an industrial facility regulated by the Saskatchewan Ministry of Environment (ENV). Waste disposal wells are used for disposal of the following:

- (i) oil-and-gas field non-hazardous waste fluids including produced salt water and specific common oil-and-gas field waste streams. Examples of non-hazardous oil-and-gas field wastes that may be disposed include boiler blowdown water, tank wash water, rig wash, spent glycol and drilling waste leachate; and/or
- (ii) non-oil-and-gas or industrial non-hazardous waste fluids generated from the following prescribed industries: the chemical and petro-chemical refining industry, the mining and minerals processing industry, the electrical energy generating industry, the

manufacturing industry, the forestry and forestry products industry, the construction industry, the transportation industry, the service industry, the waste management industry, and the geothermal industry.

#### **4.2 Well Completion Types Requiring Authorization before Licensing**

A well licence cannot be issued for certain well completion types prior to obtaining additional authorization in IRIS. Upon authorization, a licensee must specify the authorization number at the time of licensing for every well approved by that authorization. Please refer to Appendix 1 for the list of well completion types requiring additional authorization in IRIS before licensing.

### **5. Consents and Notification Requirements**

#### **5.1 Drainage Unit/Area for Disposal/Injection Wells**

The drainage unit/area assigned to a disposal/injection well is that which would be assigned to an oil producing well. Please refer to Directive PNG006 and Guideline PNG021 on how to determine the drainage unit/area. Please note that target area is not applied to disposal/injection wells. A request for modification of drainage unit/area for a disposal/injection well that is subject to a lease of spaces agreement issued under *The Oil and Gas Tenure Registry Regulations* must be emailed to [ER.servicedesk@gov.sk.ca](mailto:ER.servicedesk@gov.sk.ca).

#### **5.2 Written Consent for Disposal Wells**

Before submitting an application in IRIS, applicants must obtain the right to dispose within the proposed disposal pool. Proof of the right to dispose in the drainage unit/area includes the following:

- Freehold land: written consent from all freehold mineral owners, other than the applicant, within the drainage unit/area of the proposed disposal well.
- Disposed Crown land: written consent from the holders of the Crown disposition, other than the applicant, within the drainage unit/area of the proposed disposal well. Dispositions include oil and gas leases, licences or permits issued pursuant to *The Crown Minerals Act*.
- Undisposed Crown land: consent or non-objection letter from the Crown, within the drainage unit/area of the proposed disposal well. The licensee must email the request to [ER.servicedesk@gov.sk.ca](mailto:ER.servicedesk@gov.sk.ca).

##### **5.2.1 Written Consent for Disposal Wells in Carbon Dioxide Storage Projects**

Before submitting an application in IRIS for a carbon dioxide storage project, applicants must obtain the right to dispose in the directly impacted lands as follows:

- Freehold land: written consent from all freehold mineral owners, other than the applicant, within the directly impacted lands of the proposed project. If applicants cannot obtain written consent from the freehold mineral owners, applicants must make reasonable and meaningful efforts to obtain consent and to respond to any concerns from freehold mineral owners. The applicant must provide ER with written evidence of those efforts.

- Disposed Crown land: written consent from the holders of the Crown disposition, other than the applicant, within the directly impacted lands of the proposed project. Dispositions include oil and gas leases, licences or permits issued pursuant to *The Crown Minerals Act*.
- Undisposed Crown land: consent or non-objection letter from the Crown, within the directly impacted lands of the proposed project. The licensee must email the request to [ER.servicedesk@gov.sk.ca](mailto:ER.servicedesk@gov.sk.ca).

### 5.3 Written Consent for Injection Wells

The applicant must submit a declaration confirming agreements are in place with freehold mineral owners to allow for injection that is required for drainage unit/area to be associated to each injection well linked to enhanced recovery. Copies of these agreements must be made available upon request.

Written consent is required from all freehold mineral owners within the drainage unit/area of the proposed injection well for injection wells linked to the storage project before submitting an application for the injection well.

### 5.4 Written Consent Format

Please refer to Directive PNG009 for the consent format.

### 5.5 Public Notification for Offsetting Owners

The applicant must notify offsetting or impacted mineral owners or operators whose lands are offsetting the proposed well. The notification can be conducted through the public notice process. Please refer to Directive PNG009 for the public notice process and requirements related to disposal/injection wells. Notification is not required if disposing of produced salt water into a common disposal pool as described in Appendix 2.

The applicant may choose to obtain consents from all parties within the notification area as identified in Directive PNG009. If all consents are obtained, then the public notice requirement is considered to be satisfied.

**Note:** It is the responsibility of the applicant to identify any potentially or directly affected parties outside of the minimum notification area and provide notification to these parties.

## 6. Casing and Cementing Requirements

The well casing and cement must provide hydraulic isolation of the disposal/injection contact intervals as well as protection of potable groundwater from aquifer cross-flow of the injected fluid, regardless of the fluid being disposed. In addition to the casing and cementing requirements outlined in Directive PNG005, a special cement is required in the following:



(a) Wells injecting corrosive substances

All new wells drilled for the purpose of disposal/injection of a corrosive substance (e.g., CO<sub>2</sub>, H<sub>2</sub>S, salt-water, etc.) must ensure that casing and cement materials are corrosion resistant and non-susceptible to deterioration. Acid-resistant cement must be used from total depth to above the disposal zone. It is recommended that operators follow best practices in selection of cement types and wellbore construction materials, and adequate corrosion control on injection wells carrying corrosive substances. ER may require specific cement additives, quantities, types or corrosion controls in any disposal/injection wells or any area if evidence of local conditions indicates a better cement or corrosion protection technology is necessary for safer conditions.

(b) Wells in thermal project areas

Any new injection and disposal wells within 200 meters (m) from or underlying an approved thermal EOR project area, as defined in a Minister's Order for that specific project, will be required to have thermal cement and casing from total depth to surface. It is recommended that all new injection and disposal wells, currently outside of an approved thermal EOR project area but may be included as part of the future thermal development, be completed with thermal casing and cement.

**6.1 Base of Ground Water Protection (BGWP)**

Applicants must ensure potable water-bearing zones are isolated to all disposal and injection wells on well abandonment. Please refer to Directive PNG005 and Guideline PNG044 for BGWP requirements.

**7. Completion, Operation and Monitoring Requirements**

A licensee must ensure that all disposal/injection wells maintain wellbore integrity and hydraulic isolation of the disposal/injection fluids from other porous stratigraphic units. Any well that does not meet the requirements of this Directive may have its application denied.

Please refer to the latest edition of CSA Z341 for additional completion, testing, operation and monitoring requirements for wells used for hydrocarbon storage and cavern waste disposal.

A licensee must meet the following requirements:

(a) Maximum Wellhead Injection Pressure (MWHIP)

All disposal/injection wells will be subject to a MWHIP. Disposal/Injection pressure in the disposal/injection formation must not exceed the formation fracture pressure. The recommended practice for the determination of the MWHIP is based on the formation fracture pressure with a safety factor applied (refer to Appendix 3). The formation fracture pressure may be determined by step-rate injectivity tests (see Appendix 6 for recommended procedures), *in-situ* stress tests, or reliable offset data. A safety factor of 90 per cent must be used, unless otherwise approved by ER on an application through IRIS, or an email request to the ER Service Desk at [ER.servicedesk@gov.sk.ca](mailto:ER.servicedesk@gov.sk.ca) after an IRIS authorization.

- An IRIS obligation is generated for a Well Completion when a disposal or injection well licence is issued or a disposal/injection reclassification or recompletion application is

authorized. The subsequent MWHIP report and MWHIP value must be submitted through IRIS as per Directive PNG013 if there are any changes from the initial reported MWHIP. The report must include the following:

- (i) the calculation of the MWHIP in accordance with Appendix 3;
  - (ii) the complete test data, plots and all analyses, if testing is conducted to determine the formation fracture pressure outlined in section 11 of this Directive;
  - (iii) technical justification of the proposed MWHIP, locations and testing conducted in the offset wells, discussion of the stratigraphic, structural and lithological analogies and *in-situ* stress conditions, etc., if the offset data is used to determine the MWHIP; and
  - (iv) reasons for the change of MWHIP if the formerly-reported MWHIP is changed.
- Once the MWHIP report is submitted and the MWHIP value is entered in IRIS, ER deems it acceptable given the MWHIP determination is in accordance with this Directive. ER may audit, re-evaluate and enforce compliance where the MWHIP does not meet the requirement in accordance with this Directive. ER also has authority to assess and override MWHIP values at its discretion.

(b) Injection packer

With the exception of previously approved disposal/injection wells, an injection packer is required for all disposal/injection wells. The injection packer must be set within the disposal/injection pool or below the next porous interval above the disposal/injection pool, at a location no more than five metres true vertical depth (TVD) from center of the packer to:

- the top of the perforations;
- the casing seat in an open hole completion; or
- the top of the liner hanger in a liner completion within the disposal/injection pool.

A request to deviate from the above injection packer requirement must be approved on application through IRIS or be emailed to the ER Service Desk at [ER.servicedesk@gov.sk.ca](mailto:ER.servicedesk@gov.sk.ca) after an IRIS authorization.

- (c) The tubing-production casing annulus must be filled with corrosion-inhibiting fluid and maintained at a positive pressure.
- (d) With the exception of previous approved disposal/injection wells, the portion of the casing exposed to disposal/injection fluids below the perforations must be:
- not exceed 25 m within the disposal/injection pool; or
  - within the disposal/injection pool if a non-permeable formation directly below is less than 25 m.

The portion of the wellbore below the disposal/injection interval must be plugged back in accordance with Guideline PNG024.

- (e) An initial packer isolation test is required in accordance with Guideline PNG029.

- (f) The tubing and annulus pressures must be monitored and recorded on a:
- daily basis for waste disposal wells, potash waste disposal wells, acid gas disposal wells and CO<sub>2</sub> storage wells; or
  - monthly basis for other wells not included in (a) above.

ER can set a different frequency for monitoring annulus and tubing pressures based on well-specific conditions.

Pressure records must be retained by the licensee for a period of not less than five years.

The pressure data must be made available upon request by ER within two business days for compliance audit purposes.

- (g) The hydraulic stimulation of any formation in the disposal well is not allowed. ER will require licensees to apply through IRIS for any proposed hydraulic stimulation, approval may be granted provided the proper supporting technical information is provided.
- (h) For potash waste disposal wells, unless otherwise previously exempted by ER or on an application and authorization in IRIS, annual pressure fall-off tests must be conducted. The test report must be submitted in IRIS in accordance with Directive PNG013. Refer to Appendix 4 for details.
- (i) All surface casing vent issues (presence of gas or fluid at surface) must be reported to the appropriate ER Field Office or ER's Emergency Support Line at 1-844-764-3637. Management of the issue after consultation and assessment review will be dealt with in manner that ensures worker, public, environmental and subsurface reservoir protection.

## **8. Logging Requirements**

All required logs outlined in this section must be submitted to ER through IRIS as per Directive PNG013, accompanied by a detailed interpretation of the log against its specific objective performed by qualified personnel. Disposal or injection must not commence if log interpretation deems a lack of hydraulic isolation. In order to proceed, an application to repair a well must be submitted through IRIS and all work required must be completed to the satisfaction of the appropriate ER Field Office.

For existing wells, all porous stratigraphic units, in addition to the disposal/injection pool, must be isolated by cement.

In addition to the well logging requirements outlined in Directive PNG010, the following logging requirements must be met to evaluate hydraulic isolation of the disposal or injection contact intervals, unless otherwise approved by ER on an application through IRIS. Please refer to CSA Z341 for additional logging requirements for wells used for hydrocarbon storage and cavern waste disposal.

(a) Cement Bond Log

The cement bond log must demonstrate that hydraulic isolation exists between all porous stratigraphic units and provide a radial view of cement quality and identify lightweight cement quality. The cement bond log requirements include:

- An initial full-length cement bond log must be run for non-horizontal disposal/injection wells that are cased or not completed; or
- An initial cement bond log must be run from below the top of the disposal/injection pool to the surface for horizontal wells.

**Note:** produced water disposal wells and injection wells associated with enhanced recovery that approved before March 29, 2018 (revision 1.1 of this Directive) may continue operating without having submitted a cement bond log to ER until an IRIS authorization is issued for Well Repair, Reclassification, Recompletion, Commingling or requested by ER.

(b) Hydraulic Isolation Logs

- An initial hydraulic isolation log must be run on waste disposal or potash waste disposal wells; and
- A subsequent hydraulic isolation log must be run every five years on waste disposal wells.

ER can set a different frequency for running a subsequent hydraulic isolation log based on well-specific conditions.

(c) Casing Inspection Log

A full interpretation of the log must be submitted on a joint-by-joint basis that identifies anomalies, holes, pits, perforations, metal loss, wall thickness, and internal and external corrosion. The casing age, grade and collapse pressure of wells within the area of pressure influence must also be considered at the time of the application, which may be a potential limiting factor to the MWHIP. As casing integrity may degrade with age, an appropriate safety factor must be applied. The casing inspection log requirements include:

- An initial full-length casing inspection log must be run on:
  - new and existing wells being converted for waste disposal or potash waste disposal;
  - existing wells being converted for injection of CO<sub>2</sub>, solvent, or thermal fluids used in an EOR process; or
  - existing wells being converted for disposal/injection of hydrocarbon or other gases;and
- A subsequent casing inspection log must be run every 10 years on waste disposal wells and potash waste disposal wells.

ER can set a different frequency for running a subsequent casing inspection log based on well-specific conditions.

Table 1 summarizes the minimum logging requirements for disposal and injection wells. Appendix 5 provides the logging guidelines.

**Table 1: Logging Requirements**

Type of Disposal/Injection Fluids	Cement Bond Log	Casing Inspection Log		Hydraulic Isolation log	
		Initial	Every 10 years	Initial	Every 5 years
Waste <sup>a</sup>	X	X	X	X	X
Potash Waste Brine <sup>b</sup>	X	X	X	X	
Produced Water	X				
CO2 or Solvent (EOR)	X	X (conversion)			
Hydrocarbon or Other Gases <sup>a</sup>	X	X (conversion)			
Thermal EOR Fluids <sup>c</sup>	X	X (conversion)			
Other EOR Fluids <sup>d</sup>	X				

a: Please refer to most recent edition of CSA Z341 for requirements in hydrocarbon storage wells/caverns and waste disposal caverns.

b: Please see Appendix 4 for additional requirements.

c: All thermal EOR wells, when used for injection, will require a cement bond log.

d: Other EOR fluids include but not limited to: polymer, surfactant, and alkaline, etc.

## 9. Logging Amendment

ER will consider requests for amendment of logging requirements described in section 8 under certain circumstances. A licensee may apply through IRIS for amendment from the logging requirements of this Directive where special circumstances warrant.

## 10. Annulus Test Requirements

All disposal and injection wells must have an annual pressure test and inspected at least once every year. All tests must be conducted in accordance with section 53 of the OGCR and Guideline PNG029.

## 11. Injectivity Test Requirements

Subject to conditions in clause 11 (b) being met, a maximum cumulative water injection of 500 m<sup>3</sup> in order to acquire the information to determine the MWHIP or injectivity may be undertaken without prior authorization from ER.

A step-rate injectivity test can be used to determine the MWHIP or to confirm injectivity without fracturing the formation. Please note that step-rate test data from tests conducted after a hydraulic fracture stimulation may be inconclusive, and may not be acceptable for determining fracture pressure.

### (a) Procedure

The recommended standard procedure for carrying out a step-rate injectivity test is described in Appendix 6. Other types of testing methods, such as *in-situ* stress tests, mini-

micro frac tests, or Diagnostic Fracture Injection Tests (DFIT), can also be used to determine the MWHIP.

(b) Conditions

The following conditions must be met when conducting a step-rate injectivity test or an analogous test to determine the MWHIP or injectivity of a well:

- (i) The licensee must have the Right to Dispose/Inject;
- (ii) The test period must not exceed 7 days;
- (iii) The water injection volume must not exceed 500 m<sup>3</sup> unless approved by ER;
- (iv) The injection fluid must be compatible with formation;
- (v) The injection packer must be set in accordance with requirements in clause 7(2);
- (vi) If a new completion is required for the injection, an approval to recompleat must first be obtained from ER prior to completing in a new pool (Refer to the Guideline PNG024); and
- (vii) The step-rate injectivity test report must be submitted through IRIS, meeting the same requirements set for MWHIP reporting in clause 7(1).

If the proposed testing method does not meet the conditions above, an application of well test must be submitted through IRIS for approval prior to commencement of injection.

**12. Surface Facilities**

A separate facility licence application must be submitted to ER through IRIS if an upstream facility is required for the disposal or injection well. For information on how to obtain a licence to construct and operate an upstream facility refer to Directive PNG001.

**13. Measurement and Reporting Requirements**

Refer to Directive PNG017 for measurement and reporting requirements that are applicable to disposal or injection wells/facilities.

**14. Well Data Submission Requirements**

Refer to Directive PNG013 for requirements for the submission of well data associated with drilling, completion, workover, abandonment activities, tests and analysis.

### **Appendix 1: Well Completions Requiring Authorization before Applying Licensing**

The following well completion types are currently requiring authorization before applying licensing in IRIS:

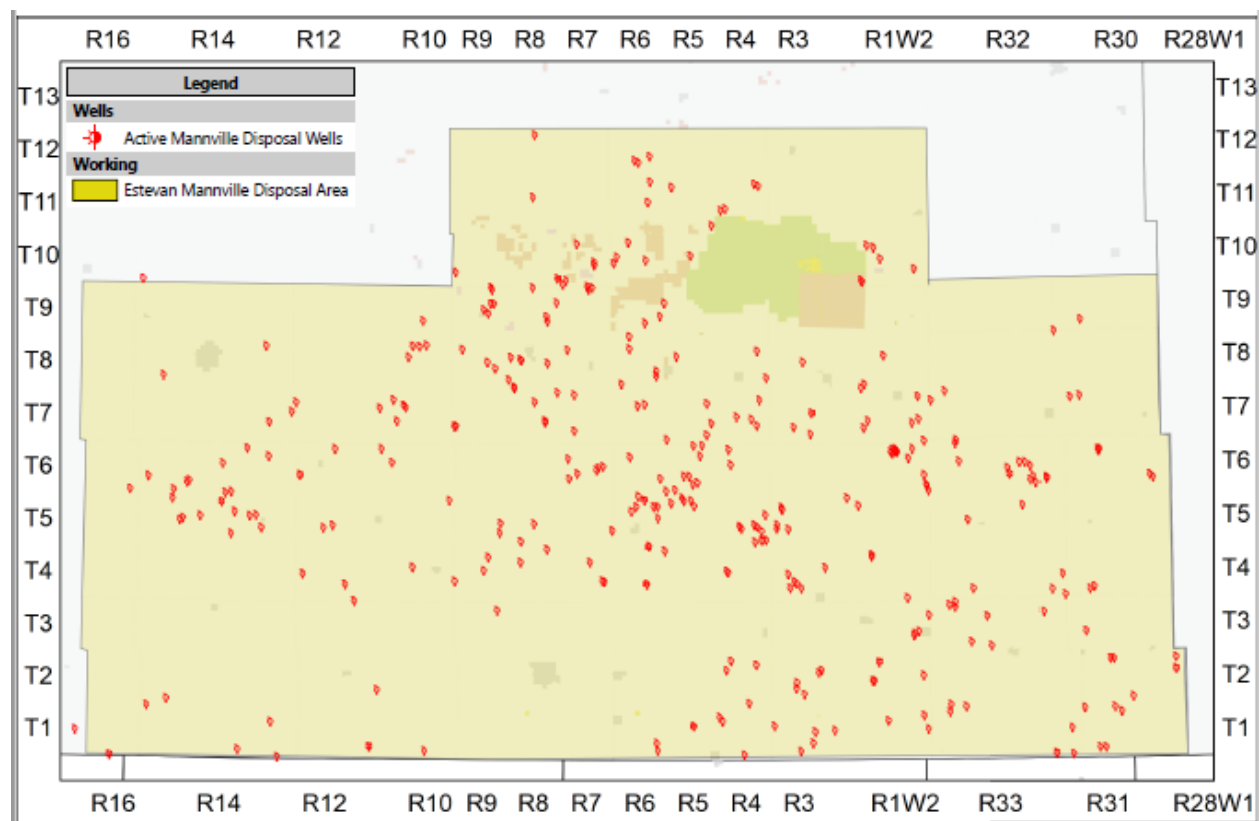
- Pressure Maintenance – Water Injection Well
- Pressure Maintenance – Gas Injection Well
- Air Injector (Combustion) Well
- Alternating Pressure Maintenance – Water Injection/Air Injection
- Alternating Pressure Maintenance – Water Injection/CO<sub>2</sub> Injection
- Alternating Pressure Maintenance – Water Injection/Gas Injection
- CO<sub>2</sub> Injector Well (these are wells used for the injection of CO<sub>2</sub> into a reservoir matrix for an enhanced recovery operation)
- Disposal wells listed in subsection 4.1 and used for commingled disposal
- Disposal wells listed in subsection 4.1 and used for project
- Cyclic Oil/Steam Injector Well
- Gas Storage (Cavern) Well
- Gas Storage Well (these are wells used for the storage of gas in underground reservoir formations)
- Liquid Gas/NGLS Storage Well
- Nitrogen Injector Well
- Oxygen Injector Well
- Permanent Oil/Steam Injector Well
- Polymer Injector Well
- Solvent Injector Well
- Steam Injector Well (Permanent) (these are wells used for the injection of steam from potable water or recycled water into a reservoir matrix to stimulate reservoir production)
- Acid Gas Disposal Well (these are wells used for the disposal/injection of acid gas into a deep saline aquifer or depleted hydrocarbon pool in non-EOR operations)
- CO<sub>2</sub> Storage Well (these are wells used for the injection of anthropogenic CO<sub>2</sub> into a deep saline aquifer or depleted hydrocarbon pool in non-EOR operations)
- Waste Disposal (Cavern) Well (these are wells associated with waste disposal cavern systems, which can receive hydrocarbon based drilling wastes and other types of authorized wastes)
- Permanent Oil and Oil Injector Well
- Oil Producer and Water Injector Well
- Cyclic Oil/Solvent Injector
- Gas Producer and Gas Injector
- Oil Producer/Alternating Pressure Maintenance – Water Injection/Gas Injection
- Permanent Oil/CO<sub>2</sub> Injection
- Waste Disposal Well, used for the disposal of substances as determined by ER.

Note: If current well completion type is not available for special disposal/injection operation, ER may assign one of above well completion types to best fit the disposal/injection activity.

## Appendix 2: Common Disposal Pools

There are two common disposal pools as shown in Maps 1 and 2 in Estevan area and Lloydminster area, respectively.

**Map 1: Common Disposal Pool in Estevan Area**



Pool Name: Mannville Sand (Misc Area 4)

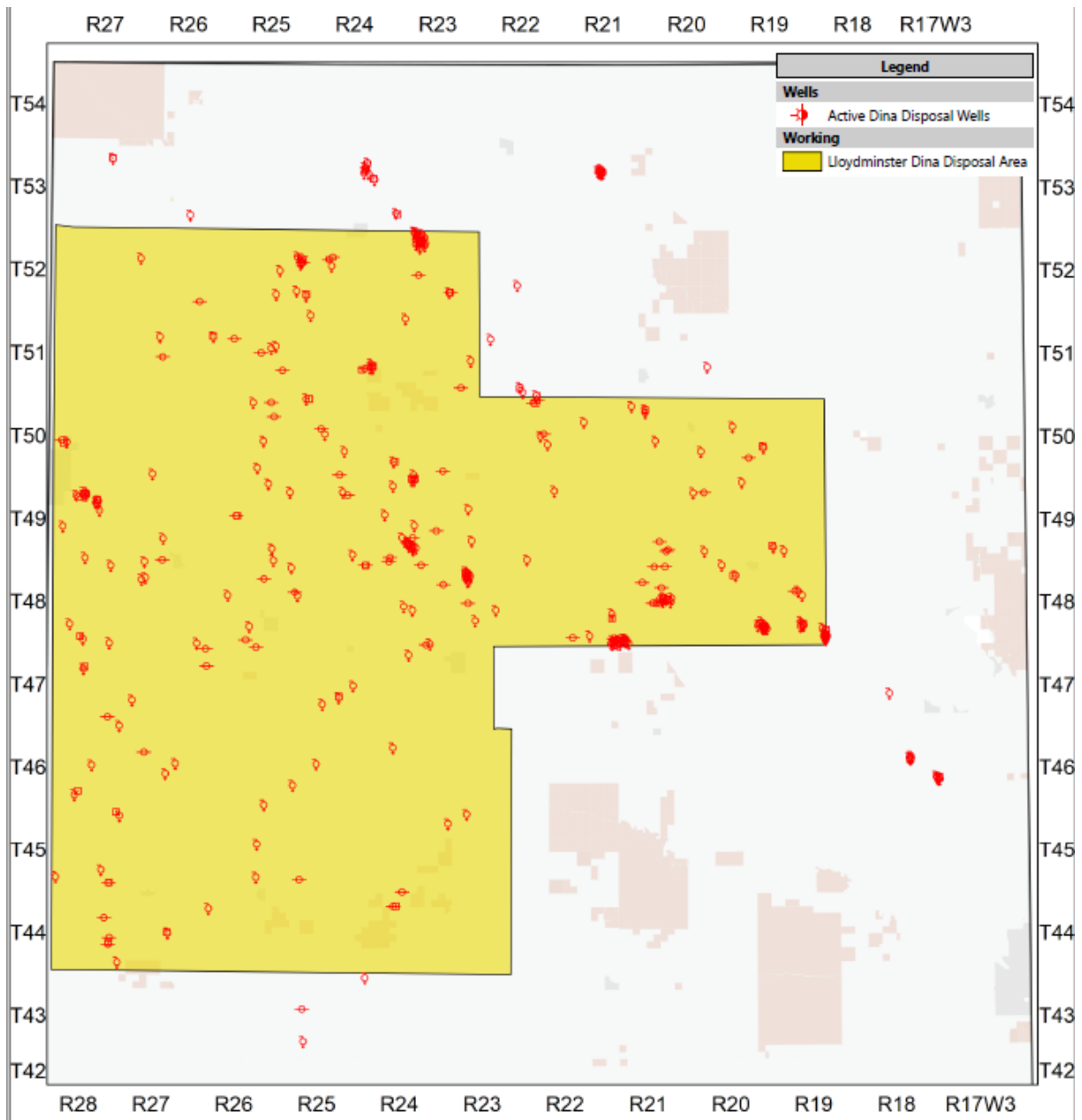
Pool Code: 230049

Stratigraphic Unit: 4900 – Mannville Group

Area within Common Disposal Pool: Townships 01 to 09, Ranges 30W1M to 16W2M; and  
Townships 10 to 12, Ranges 01W2M to 09W2M.



**Map 2: Common Disposal Pool in Lloydminster Area**



Pool Name: Dina Sand (Misc.)  
 Pool Code: 236116  
 Stratigraphic Unit: 6900 – Dina Member  
 Area within Common Disposal Pool: Townships 44 to 52, Ranges 23W3 to 28W3M; and  
 Townships 48 to 50, Ranges 19W3M to 22W3M.

### Appendix 3: Calculation of Maximum Wellhead Injection Pressure

Typically for disposal and waterflood injection wells, a safety factor of 90 per cent of the formation fracture pressure has been used to determine the maximum wellhead injection pressure (MWHIP) by using the following formula, assuming the frictional pressure loss is negligible:

$$\text{MWHIP} = (P_{\text{Fracture}} \times 0.9) - P_{\text{Fluid}}$$

$P_{\text{Fracture}}$ : Formation fracture pressure, in kPa, determined from procedures outlined in section 11 of this Directive.

$P_{\text{Fluid}}$ : Hydrostatic pressure of disposal or injection fluid column in the wellbore, in kPa.

$P_{\text{Fluid}} = \text{depth to top of injection/disposal interval (mTVD)} \times \text{disposal/injection fluid gradient (kPa/m)}$

A more conservative safety factor may be required, by a Minister's Order, subject to the well completion type, higher operational risks, wellbore and reservoir integrity, etc.

In the absence of local fracture pressure data, the MWHIP can be calculated using the following formula:

$$\text{MWHIP} = \text{depth to top of injection/disposal interval (mTVD)} \times (18.1 - \text{disposal/injection fluid gradient}) \text{ (kPa/m)}$$

Note that the fluid gradient is given as the change in pressure per unit of depth for given fluid. The fluid gradient can be calculated from its density, which is affected by fluid salinity, temperature and pressure. For example, for fresh water (assuming incompressible at 4 degrees Celsius) with a density of 1,000 kg/m<sup>3</sup>, the gradient is 9.8 kPa/m; similarly, for produced salt water with a density of 1,070 kg/m<sup>3</sup>, the gradient is 10.5 kPa/m. The well licensee or operator should use the actual fluid gradient to calculate the MWHIP.

An alternative method, other than the above methodology, to establish an appropriate and correlated accompanying maximum wellhead injection pressure, may be considered upon application to and approval by ER. The licensee must email the application to [ER.servicedesk@gov.sk.ca](mailto:ER.servicedesk@gov.sk.ca).

## Appendix 4: Potash Waste Disposal Wells

Potash waste disposal wells are wells used for the disposal of potash waste brines recovered from potash operations. Potash waste brines are waste brines generated from potash mining consisting primarily of Na, K and Cl, with lesser amounts of Ca, Mg, HCO<sub>3</sub> and SO<sub>4</sub>, trace amounts of reagents used in the milling process, and leached components derived from wastes that are to be disposed in a Tailings Management Area (TMA). TMA is the designated area for the collection and containment of brine, tailings and other wastes, including the salt storage area, and the brine ponds, as approved by ENV.

### Casing and Cementing

The requirements set out in Directive PNG005 must be met. Potash waste disposal pool will require hydraulic isolation to ensure the waste brine does not migrate out of disposal pool.

### Wellbore Integrity Logs

- An initial full-length cement bond log and a hydraulic isolation log must be run to demonstrate hydraulic isolation;
- An initial full-length casing inspection log must be run on the production casing string;
- A full-length casing inspection log must be run on any wellbore conversions to ensure the casing is in good condition prior to disposal; and
- A subsequent casing inspection log must be conducted every 10 years. If conducting a casing inspection log is not feasible, an alternative method for a subsequent casing inspection log to collect information on metal loss and wall thickness may be used in place of conventional methods when the following conditions are met:
  - Operational monitoring conditions have been satisfied and no issues have been detected; and
  - Well conditions meet logging requirements for the alternative method.

### Operational Monitoring

- The MWHIP must not exceed the formation fracture pressure and is subject to the calculation criteria in this Directive;
- The tubing-production casing/annulus and tubing pressures must be monitored on a daily basis;
- The annulus test must be conducted annually in accordance with section 53 of the OGCR (Refer to Guideline PNG029 for more information);
- Unless otherwise previously exempted by ER or authorized on an application through IRIS, an annual pressure fall-off test must be conducted. Refer to Directive PNG013 for Pressure Tests requirements; and
- Annual pressure and rate monitoring report must be submitted through IRIS by March 31<sup>st</sup> of the succeeding year unless otherwise approved by ER through an email request to the ER Service Desk at [er.servicedesk@gov.sk.ca](mailto:er.servicedesk@gov.sk.ca).

## Appendix 5: Logging Guidelines

The following are general guidelines that should be considered when running a hydraulic isolation, casing or cement integrity log. Certain aspects of these guidelines may not be appropriate in all situations. Regardless, logging company representatives should always be made aware of why logging is being conducted, to ensure that the configuration of programs and tools is appropriate for the specific well situation.

### Hydraulic Isolation Logs

For all logs requiring injection (i.e., temperature and radioactive tracer), the following general design considerations apply:

- The well should be capable of accepting a stable injection rate, with sufficient fluid made available to conduct the entire logging program;
- Logging should be conducted with the well under normal injection conditions, preferably at or near the approved or requested MWHIP;
- Wireline pressure control equipment that is capable of maintaining a casing pressure at least equal to the maximum injection pressure without significant pressure bleed-off while logging should be installed; and
- The hydraulic isolation log must be run from the top of the injection interval to at least 200 m above the top of the zone of interest.

#### (a) Temperature Logs

The temperature of the injected fluid should be adjusted to provide for a differential of at least 5°C at the injection zone. All temperature logs should be obtained logging down at a limit of 10 m per minute with the speed displayed on the log.

If conducting a temperature log on a horizontal well, an extended reach system may be needed.

### Wells with or without prior injection (e.g., new, existing, extended shut-in, and converted wells)

The following procedures should be followed if no significant injection has occurred or the well has been shut in for an extended period where wellbore temperatures would be expected to be near geothermal:

- with the well shut in, run a baseline temperature log (logged down) and a baseline gamma ray log (logged up) from approximately 200 m above the top of the zone of interest to plug back total depth (PBSD);
- inject a volume of fluid at or near the maximum operating pressure under normal injection conditions; and
- with the well shut in, conduct four temperature runs (logged down) at intervals of at least a half hour to help identify storage areas. Be aware of boundary effects when analyzing for reservoir inflow.

The shut-in logs obtained should be presented as a composite overlay on the same axis for comparative purposes. Displays should enhance visual identification of anomalies by compressing the depth scale and expanding the temperature scale.

If running a temperature log on a steam injection well, it should be run a minimum of 200 m above the injection zone, full length if total depth (TD) is less than 200 m, or to the top of the horizontal section. Temperature logs should be run at a target downhole temperature in the range of 140°C to 160°C.

**(b) Radioactive Tracer Logs**

Radioactive tracer log means a log that injects soluble radioactive material with a downhole injector at or near the maximum allowable injection pressure. Radioactive tracer logs can be effective for detecting near-wellbore flow behind casing. The tracer material should be compatible with the injection fluid to avoid density segregation or dropout of the tracer material. Logging tools should be centralized to avoid tracer ejection against the casing wall. The wellbore should be clear of tubing and packers over the zone of interest wherever practical, to avoid any radioactive tracer traps and to enhance interpretation.

The logging program should include the following basic components:

- the radioactive tracer material should be miscible with the fluid/gas being injected;
- with the well shut in, a baseline gamma ray (logged up) should be run from the TD or the PBTD to at least 200 m above the top of the zone of interest;
- with the well under a stable injection rate at or near the maximum injection pressure, a series of stationary tracer injections should be performed commencing above and continuing through the perforated interval until the bottom detector no longer detects the ejected slug. In cases of low injection rates, log-through procedures may be used in which the tracer ejections are not stationary;
- injection of a slug of tracer above the perforations should be followed by four consecutive logging runs (i.e., storage passes) from the TD or the PBTD to 200 m above the zone of interest until the slug disappears or becomes stationary; and
- it is recommended that stationary checks be performed above the packer to verify that the packer is holding (if applicable).

The results of the storage passes should be presented as a composite overlay.

**Cement Bond Logs**

All cement bond logs should be run after cement has cured; the timing of the logs is subject to the cement blend and downhole wellbore conditions.

**(a) General Design Considerations**

- The well history should be researched to determine the cement type and anticipated placement, casing sizes and grades, and maximum fluid pressure exerted on the casing since the annular cement has cured.
- The logging tool should be selected and calibrated for the type of cement used.

- The logging tool should be properly centralized in the casing and be appropriately sized for the diameter casing used.

(b) Well Preparation

- The casing should be cleared of any internal cement sheathing prior to logging.
- The wellbore fluid should be displaced with a consistent fluid of fresh water, drilling mud, or dead crude. Mud weights should be kept below 1200 kilograms per cubic metre to avoid attenuation problems.

(c) Logging Procedures

- The main logging pass should, where possible, be run with the maximum historical fluid pressure on the casing to avoid micro-annulus effects.
- If possible, a section of free pipe should be logged as a baseline reference and for transit time/amplitude calibration.

**Casing Inspection Logs**

(a) General Design Considerations

The history of the well should be researched to determine all casing sizes, weights, and any activities that would influence the magnetic characteristics of the wellbore.

(b) Well Preparation

- All tubing and mechanical items should be removed from the well.
- Alternative methods for potash waste disposal wells that satisfy the conditions listed in Appendix 4 are exempt from the requirement to pull tubing and mechanical items from the well.

### Appendix 6: Recommended Procedures for Step-Rate Injectivity Test

The following procedure should be used as a guideline for performing a step-rate injectivity test<sup>1</sup>:

- (a) Shut in the well or inject at a low rate until the bottom hole pressure has stabilized. This step will represent the first point of the pressure vs. rate plot.
- (b) Commence injection at a low rate until wellbore storage has been overcome and radial flow conditions are achieved. A stabilized pressure will indicate that radial flow conditions have been achieved. The time interval required to achieve a stabilized pressure must be applied to all subsequent injection periods.
- (c) Increase injection rate and continue to inject for the same time interval as the first injection period. Record the injection rate used and pressure at the end of this time interval.
- (d) Repeat step (c) at increasing injection rates until a minimum of five injection periods have been recorded. If formation fracture is achieved, two or more injection periods should be above the fracture pressure to clearly identify the inflection point in the pressure vs. rate plot.
- (e) Plot the stabilized pressures and injection rates. Draw a straight line through the data points. The point of inflection will indicate the formation fracture pressure, if achieved.

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<sup>1</sup> Singh, P.K., Agarwal, R.G. and Jrase, L.D. (1987): Systematic design and analysis of step-rate tests to determine formation parting pressure; SPE paper 16798, presented at the 62<sup>nd</sup> Annual Technical Conference and Exhibition of the Society of Petroleum Engineers, Dallas, Texas, September 27 to 30, 1987.

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