

# *The Resource Lands Regulations, 1989*

*Repealed*

by Chapter P-31 Reg 17 (effective May 19, 2004).

*Formerly*

Chapter P-31 Reg 3 (effective November 1, 1989)  
as amended by Saskatchewan Regulations 18/93,  
51/93, 111/97 and c.L-5.1 Reg 3.

## **NOTE:**

This consolidation is not official. Amendments have been incorporated for convenience of reference and the original statutes and regulations should be consulted for all purposes of interpretation and application of the law. In order to preserve the integrity of the original statutes and regulations, errors that may have appeared are reproduced in this consolidation.

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### **Appendix**

**CHAPTER P-31 REG 3**  
*The Provincial Lands Act*  
and  
*The Forest Act*

**Title**

- 1** These regulations may be cited as *The Resource Lands Regulations, 1989*.

**Interpretation**

- 2** In these regulations:

- (a) **“applicable fee”** means any fee, rental, charge or service charge calculated in accordance with these regulations for the use of any resource lands or provincial forest lands;
- (b) **“department”** means the Department of Environment and Resource Management;
- (c) **“Canadian resident”** means a person who:
  - (i) has his or her principal residence in Canada; and
  - (ii) is a Canadian citizen or has resided in Canada for the 12-month period preceding the date of his or her application for a disposition;
- (d) **“existing lessee”** means an existing lessee or a former lessee of resource lands or provincial forest lands;
- (e) **“fiscal year”** means the period commencing on April 1 in one year and ending on March 31 in the following year;
- (f) **“mineral development lease”** means a lease of provincial forest lands or resource lands for the purpose of exploring for or producing a mineral;
- (g) **“minister”** means the Minister of Environment and Resource Management;
- (h) **“non-resident”** means a person who is not a Canadian resident;
- (i) **“petroleum and natural gas”** means petroleum, natural gas or petroleum and natural gas;
- (j) **“petroleum and natural gas easement”** means an easement of resource lands or provincial forest lands issued pursuant to section 6.4;
- (k) **“petroleum and natural gas lease”** means a lease of resource lands or provincial forest lands issued pursuant to section 6.3;
- (l) **“petroleum and natural gas permit”** means a permit of resource lands or provincial forest lands issued pursuant to section 6.2;

- (m) “**provincial forest lands**” means provincial lands within the boundaries of the provincial forests established pursuant to *The Forest Act*;
- (n) “**resource lands**” means provincial lands administered by the department other than provincial forest lands;
- (o) “**Table**” means a Table set out in the Appendix.

2 Jan 98 SR 111/97 s3.

#### Application of regulations and disposition of lands

##### 3(1) Subject to:

- (a) *The Natural Resources Act*;
- (b) *The Provincial Lands Act*; or
- (c) *The Forest Act*;

these regulations apply to all resource lands and provincial forest lands.

(2) Resource lands may be disposed of by sale, lease, licence, permit or otherwise for the purposes, in the manner and on the terms and conditions set out in these regulations.

(3) Subject to subsection (4), provincial forest lands may be disposed of by lease, licence, permit or otherwise for the purposes, in the manner and on the terms and conditions set out in these regulations.

(4) These regulations do not apply to:

- (a) management licences, timber permits, timber sales, timber agreements or timber contracts granted pursuant to *The Forest Act*;
- (b) dispositions for:
  - (i) subject to subsection (5), the harvesting of Crown timber or other products of the forest on provincial lands; or
  - (ii) the grazing of livestock or haying on provincial forest lands.

(5) These regulations apply to dispositions for haying on resource lands.

10 Nov 89 cP-31 Reg 3 s3; 19 Mar 93 SR 18/93 s4;  
2 Jan 98 SR 111/97 s4.

#### Leases

4(1) Subject to subsections (2) and (3), the minister, on any terms and conditions he or she considers appropriate, may lease resource lands or provincial forest lands.

(2) No lease of resource lands or provincial forest lands is to be granted for a term exceeding 33 years.

(3) Every lease of resource lands or provincial forest lands is subject to *The Provincial Lands Act*, and the implied reservations set out in that Act, and to all the following terms and conditions whether the terms or conditions are set out in the lease or not:

- (a) the lessee shall observe, perform and abide by all of the applicable provisions of these regulations and of any other law in effect in Saskatchewan;
- (b) the lessee shall observe, perform and abide by any development requirements specified in the lease;

(c) the lessee shall not sell, mortgage, assign, transfer or sublet any of his or her interest or rights under the lease without obtaining the prior written consent of the minister;

(d) if the lessee sells, mortgages, assigns, transfers or sublets any of his or her interest or rights under the lease with the written consent of the minister, the lessee shall register the transaction in the department, in accordance with *The Provincial Lands Act*;

(e) no option to purchase the land described in the lease shall be exercisable unless the development specified in the lease has been completed;

(f) the lessee shall pay interest at the rate of 1% per month compounded monthly, that is 12.67% per year, on all moneys owing pursuant to the terms of the lease that are not paid within 30 days from the due date for payment of the moneys specified in the lease;

(g) on the expiration, termination or cancellation of the lease, the lessee:

(i) after making arrangements satisfactory to the minister for the payment of all rents, charges, taxes, rates and assessments with respect to the leased land, may remove any building, structure or fixtures constructed or affixed by him or her on the leased land; and

(ii) shall restore the land to the satisfaction of the minister;

within a period of six months from the expiration, termination or cancellation of the lease;

(h) where buildings, structures or other fixtures are not removed as permitted by clause (g), within a period of six months from the expiration, termination or cancellation of the lease, the lessee:

(i) is no longer entitled to remove them; and

(ii) has no further rights with respect to them;

and the minister may remove or dispose of any such buildings, structures or fixtures in any manner that the minister considers appropriate;

(i) all chattels owned or placed by the lessee on the leased land, within a period of six months from the expiration, termination or cancellation of the lease, shall be removed from the leased land, and any chattels not so removed within the said six-month period:

(i) are forfeited to the Crown without payment of compensation for those chattels; and

(ii) may be disposed of in any manner that the minister considers appropriate;

(j) the lessee shall pay all charges, taxes, rates and assessments whatsoever that may at any time be charged on or against or become payable with respect to the leased land or with respect to the occupation of the leased land by the lessee;

(k) if any lands are at any time required for transportation, communication, resource development, any public purpose or any purpose relating to facilitating the operation of a provincial or federal statute:

(i) the minister, if he or she considers it to be in the public interest, may cancel the lease or withdraw any portion of the land included in the lease on 30 days' written notice to the lessee; and

(ii) the lessee is entitled to a reduction of rental equivalent to the amount of rental charged for any portion of land withdrawn but is not entitled to any claim or other compensation with respect to cancellation of the lease or the withdrawal of the land;

(l) subject to any conditions that the minister considers appropriate, the Crown may enter, explore and search for minerals, sand and gravel in, on or under the land included in a lease and may permit any other person to do so;

(1.1) unless the production, use or removal of sand and gravel is authorized by a valid permit, lease or licence under *The Crown Minerals Act*, no holder of a disposition shall produce, use or remove sand or gravel from lands held under a disposition issued pursuant to these regulations, without a separate authorization under section 7;

(1.2) every lessee shall:

(i) pay a royalty in accordance with Table 1 of the Appendix with respect to the lessee's production of sand or gravel on Crown lands; and

(ii) within 30 days from the end of the first quarter of the government's 1992-93 fiscal year and within 30 days of the end of every following quarter, submit to the minister the royalty required pursuant to subclause (i) and a report, in the form and manner satisfactory to the minister, respecting the volume of sand and gravel produced and either used or removed by the lessee;

(1.3) every valid sand or gravel permit, lease or licence that has been issued pursuant to The Quarrying Regulations, 1957 prior to the proclamation of clause 3(1)(a) of *The Crown Minerals Amendment Act, 1992*:

(i) is deemed to be a valid permit, lease or licence pursuant to clause (3)(1.1); and

(ii) subject to payment of any fees, rentals and royalties pursuant to the permit, lease, licence or these regulations and subject to compliance with any terms and conditions in the permit, lease, licence or these regulations, continues for the duration of its term as if it had been issued pursuant to these regulations;

(1.4) every quarry surface lease for sand or gravel extraction may be cancelled if the lessee does not extract sand or gravel or both:

(i) within one year of the issuing of the lease; or

(ii) within any two year period during the lease;

- (m) the lessee shall permit any officer of the department to inspect the leased land at any reasonable time, and shall furnish to the department or any officer of the department any information that may be required in order to enable the minister to determine whether the leased land is being operated, developed and managed in accordance with the terms and conditions of the lease agreement and these regulations;
  - (n) the lessee shall:
    - (i) keep his or her buildings, grounds and premises in a safe, neat and sanitary condition; and
    - (ii) comply with any directions or instructions given by an officer of the department for that purpose;
  - (o) the lessee shall dispose of all garbage, liquid wastes and other refuse in compliance with any requirements of these regulations and of all applicable public health regulations, and the lessee shall provide any facilities and receptacles that may be necessary for that purpose; and
  - (p) the lessee shall pay on demand any charge made for the removal of garbage, liquid wastes and other refuse where the minister has made provisions for that removal.
- (4) The minister may refuse to issue a lease of resource lands or provincial forest lands where:
- (a) the minister is satisfied that the existing lessee has contravened a term or a condition to which the lease was subject;
  - (b) the minister is satisfied that the existing lessee or the proposed lessee has contravened any Act or regulations administered by the minister; or
  - (c) the minister considers it in the public interest to do so.

10 Nov 89 cP-31 Reg 3 s4; 19 Mar 93 SR 18/93 s5; 16 Jly 93 SR 51/93 s3; 2 Jan 98 SR 111/97 s5.

#### Calculation of applicable fees

- 5(1) In this section, “**disposition**” means any lease, licence, permit, easement, authorization or other disposition governed by these regulations.
- (2) Notwithstanding any provision in a disposition of resource lands or provincial forest lands, the applicable fee for the disposition of those lands is the fee or charge set out in Tables 1, 1.1, 2 and 3.
- (3) The applicable fees set out in Tables 1, 1.1 and 2 are annual fees or charges unless otherwise indicated.
- (4) The applicable fees set out in Table 3 are one time only fees or charges.

2 Jan 98 SR 111/97 s6.

#### Mineral development lease

- 6 Where an applicant for a mineral development lease:

- (a) is a holder in good standing of an interest in any minerals;
- (b) has prepared and submitted to the minister a plan of survey or a legal description of the area desired, or a satisfactory description of that area; and

- (c) has submitted evidence satisfactory to the minister that the area applied for is essential to the carrying out of the mining operation;
- the minister may grant to the applicant a mineral development lease.

10 Nov 89 cP-31 Reg 3 s6.

**Interpretation of sections 6.2 to 6.4**

**6.1** For the purposes of sections 6.2 to 6.4:

- (a) **“pollutant”** means a substance that causes or may cause pollution of a site;
- (b) **“pollution”** means the alteration of the physical, chemical, biological or aesthetic properties of a site, including the addition or removal of any substance that:
- (i) will render the site harmful to the public health;
  - (ii) is unsafe or harmful for domestic, municipal, industrial, agricultural, recreational or other lawful uses of the site; or
  - (iii) is harmful to wild animals, birds or aquatic life;
- (c) **“site”** includes the surface, the subsurface, and any water on or below the surface of the land.

2 Jan 98 SR 111/97 s7.

**Petroleum and natural gas permit**

**6.2(1)** The minister may issue a petroleum and natural gas permit with respect to any resource lands or provincial forest lands that are required for or in connection or conjunction with any of the following:

- (a) the carrying out of seismic exploration or surface exploration related to the development, exploration and recovery of petroleum and natural gas;
  - (b) the repair and maintenance of facilities that are:
    - (i) necessary for the storage and transportation of petroleum and natural gas; and
    - (ii) located outside the area covered by a petroleum and natural gas lease.
- (2) Every person who wishes to obtain a petroleum and natural gas permit shall file a development plan with the department, acceptable to the minister, identifying:
- (a) the intended location of all seismic exploration, surface exploration, drilling, maintenance and other activities to be carried out pursuant to the permit; and
  - (b) the location of all facilities to be repaired or maintained pursuant to clause (1)(b).
- (3) Every holder of a petroleum and natural gas permit shall pay to the department the applicable fee set out in Tables 1.1 and 3.



(4) Every holder of a petroleum and natural gas permit shall, before the expiry or surrender of the permit and at the permittee's expense:

- (a) in accordance with *The Oil and Gas Conservation Regulations, 1985*:
  - (i) plug and abandon any well, structure test hole, oil shale core hole or related facility that was drilled or used by the permittee; and
  - (ii) remove all materials, refuse, equipment, structures, buildings, concrete bases and other fixtures and personal property placed on the lands by the permittee;
- (b) provide evidence satisfactory to the minister that any pollutant on the site arising from the permittee's use of the site is within levels acceptable to the minister; and
- (c) provide to the department, and execute, a plan to restore the surface of the lands:
  - (i) as nearly as practicable to the condition that the surface was in before the permit was issued; or
  - (ii) where it is not practicable to restore the surface to the condition that it was in before the permit was issued, to a condition acceptable to the minister.

(5) Notwithstanding the expiration of a petroleum and natural gas permit, until the permittee complies with clause (4)(b), the permittee remains liable for the payment of fees pursuant to the permit at the rate established for annual surface rental pursuant to Table 1.1.

(6) Notwithstanding the expiration of a petroleum and natural gas permit, where the permittee has complied with clause (4)(b) but until the permittee complies with clause (4)(c), the permittee remains liable for the payment of fees pursuant to the permit at the rate established for annual surface restoration pursuant to Table 1.1.

2 Jan 98 SR 111/97 s7.

#### **Petroleum and natural gas lease**

**6.3(1)** The minister may issue a petroleum and natural gas lease of any resource lands or provincial forest lands that are required for or in connection or conjunction with any of the following:

- (a) the development, exploration and recovery of petroleum and natural gas;
  - (b) the building, maintaining and operating of facilities, including pumping stations, compressor stations, pipeline control facilities, storage facilities and roads for the purpose of storing and transporting petroleum and natural gas;
  - (c) any other activity related to the development, exploration and recovery of petroleum and natural gas and the restoration of the lands that are subject to the lease.
- (2) Every person who wishes to obtain a petroleum and natural gas lease shall file a development plan with the department, acceptable to the minister, identifying:
- (a) the location of all facilities related to the activities intended to be carried out pursuant to the lease, including:
    - (i) all existing wells; and
    - (ii) all, or that portion of all, pipelines and roads that are related to the activities intended to be carried out pursuant to the lease; and

- (b) the intended location of all drilling, construction and other activities to be carried out pursuant to the lease.
- (3) Every lessee under a petroleum and natural gas lease shall pay the applicable fee set out in Tables 1.1 and 3.
- (4) Every lessee under a petroleum and natural gas lease shall, before the expiry or surrender of the lease and at the lessee's expense:
  - (a) in accordance with *The Oil and Gas Conservation Regulations, 1985*:
    - (i) plug and abandon any well, structure test hole, oil shale core hole or related facility that was drilled or used by the lessee; and
    - (ii) remove all materials, refuse, equipment, structures, buildings, concrete bases and other fixtures and personal property placed on the lands by the lessee;
  - (b) provide evidence satisfactory to the minister that any pollutant on the site arising from the lessee's use of the site is within levels acceptable to the minister; and
  - (c) provide to the department, and execute, a plan to restore the surface of the lands:
    - (i) as nearly as practicable to the condition that the surface was in before the lease was issued; or
    - (ii) where it is not practicable to restore the surface to the condition that it was in before the lease was issued, to a condition acceptable to the minister.
- (5) Notwithstanding the expiration of a petroleum and natural gas lease, until the lessee complies with clause (4)(b), the lessee remains liable for the payment of rent pursuant to the lease at the rate established for annual surface rental pursuant to Table 1.1.
- (6) Notwithstanding the expiration of a petroleum and natural gas lease, where the lessee has complied with clause (4)(b) but until the lessee complies with clause (4)(c), the lessee remains liable for the payment of rent pursuant to the lease at the rate established for annual surface restoration pursuant to Table 1.1.

2 Jan 98 SR 111/97 s7.

**Petroleum and natural gas easement**

**6.4(1)** The minister may issue a petroleum and natural gas easement with respect to any resource lands or provincial forest lands, granting the holder of the easement a right of way across, over, under, on or through resource lands or provincial forest lands to build, maintain and operate a pipeline or road that is required for or in connection or conjunction with the exploration, recovery, storage or transportation of petroleum and natural gas.

(2) Every person who wishes to obtain a petroleum and natural gas easement shall file a development plan with the department, acceptable to the minister, identifying:

(a) the location of all facilities related to the activities intended to be carried out pursuant to the easement, including:

(i) all existing wells; and

(ii) all, or that portion of all, pipelines and roads that are related to the activities intended to be carried out pursuant to the easement; and

(b) the intended location of all construction, maintenance and other activities to be carried out pursuant to the easement.

(3) Every holder of a petroleum and natural gas easement shall pay the applicable fee set out in Tables 1.1 and 3.

(4) Every holder of a petroleum and natural gas easement shall, before the expiry or surrender of the easement and at the holder's expense:

(a) in accordance with *The Oil and Gas Conservation Regulations, 1985*, remove all materials, refuse, equipment, structures, buildings, concrete bases and other fixtures and personal property placed on the lands by the holder;

(b) provide evidence satisfactory to the minister that any pollutant on the site arising from the holder's use of the site is within levels acceptable to the minister; and

(c) provide to the department, and execute, a plan to restore the surface of the lands:

(i) as nearly as practicable to the condition that the surface was in before the easement was issued; or

(ii) where it is not practicable to restore the surface to the condition that it was in before the easement was issued, to a condition acceptable to the minister.

(5) Notwithstanding the expiration of a petroleum and natural gas easement, until the holder of the easement complies with clause (4)(b), the holder remains liable for the payment of fees pursuant to the easement at the rate established for the annual fee pursuant to Table 1.1.

(6) Notwithstanding the expiration of a petroleum and natural gas easement, where the holder of the easement has complied with clause (4)(b) but until the holder complies with clause (4)(c), the holder remains liable for the payment of fees pursuant to the easement at the rate established for annual surface restoration pursuant to Table 1.1.

2 Jan 98 SR 111/97 s7.

#### **Authorization to use lands**

7(1) The minister, by agreement or otherwise, and subject to any terms and conditions that he or she considers advisable, may grant authorization to any person, otherwise than by a lease, to use provincial forest lands or resource lands, including the land forming the bed or shore of any river, stream, watercourse, lake, creek, spring, ravine, canyon, lagoon, swamp, marsh or other body of water, for any purposes that are set out in the authorization.

- (2) No authorization granted pursuant to subsection (1) shall be construed as including any land forming the bed or shore of any river, stream, watercourse, lake, creek, spring, ravine, canyon, lagoon, swamp, marsh or other body of water unless expressly stated in the authorization.
- (3) Every authorization granted pursuant to subsection (1):
- (a) is subject to *The Provincial Lands Act* and the implied reservations set out in that Act; and
  - (b) is deemed to include the terms and conditions set out in subsection 4(3) except any of those terms and conditions that are expressly waived by the minister in the authorization.
- (4) An authorization granted pursuant to subsection (1) expires:
- (a) on the date specified in the authorization for its expiration; or
  - (b) if no date is specified pursuant to clause (a), on the March 31 following the date on which the authorization was granted.
- (5) The applicable annual fee for any authorization to use resource lands or provincial forest lands set out in Table 1 or 2 of the Appendix is the fee calculated in accordance with Table 1 or 2, as the case requires.

10 Nov 89 cP-31 Reg 3 s7; 2 Jan 98 SR 111/97  
s8.

#### **Sale of resource lands**

- 8(1) The minister, subject to the approval of the Lieutenant Governor in Council, may sell resource lands in accordance with this section.
- (2) No parcel of unsurveyed resource lands is to be sold until it is surveyed and the plan of survey approved by the Controller of Surveys.
- (3) The costs of obtaining and registering any plan of survey shall be borne by the purchaser of the land surveyed.
- (4) No sale of resource land is to be made unless the development specified in any lease of those lands has been completed.
- (5) Notwithstanding any other provision in these regulations, for the purposes of satisfying or discharging any obligation or undertaking of the Government of Saskatchewan pursuant to a Framework Agreement as defined in *The Treaty Land Entitlement Implementation Act*, the Minister may sell provincial forest lands or resource lands on those terms and conditions that the Minister considers necessary.

10 Nov 89 cP-31 Reg 3 s8; 16 Jly 93 SR 51/93 s4;  
6 Jly 2001 cL-5.1 Reg 3 s24.

#### **Power of minister to do necessary, etc., acts**

- 9 The minister may perform any act or thing necessary or incidental to give full effect to these regulations.

10 Nov 89 cP-31 Reg 3 s9.

#### **Fees for services, collection**

- 10 The fee payable for any service provided by the department set out in Table 3 is the fee calculated in accordance with the table.

10 Nov 89 cP-31 Reg 3 s10; 2 Jan 98 SR 111/97  
s9.

**Special provisions respecting non-residents**

**11** The applicable fee payable for a disposition of resource lands or provincial forest lands to a non-resident is twice the applicable fee set out in Table 1 or 2, as the case requires.

2 Jan 98 SR 111/97 s10.

**Special provisions respecting certain dispositions**

**12** Dispositions of resource lands and provincial forest lands made prior to the coming into force of these regulations:

- (a) subject to section 5 and clause (b), bind the Crown with respect to their terms and conditions until their expiration, termination or cancellation; and
- (b) notwithstanding their terms, shall not be assigned or sublet without the prior written consent of the minister.

10 Nov 89 cP-31 Reg 3 s12.

**R.R.S. c.P-31 Reg 1 repealed**

**13** *The Resource Lands Regulations* are repealed.

10 Nov 89 cP-31 Reg 3 s13.

## Appendix

TABLE 1  
[Sections 5 and 11]

### Applicable Fees – General

In this Table:

- (a) where a fee or rental charge is charged for additional frontage metres, the fee or rental charge to be charged for a fraction of an additional frontage metre is to be calculated using the following formula:

$$\text{fee or rental charge} = F \times \frac{P}{1 \text{ metre}}$$

where:

F is the fee or rental charge for a full additional frontage metre; and

P is the size of the fraction measured in metres;

- (b) where a fee or rental charge is charged for excess area, the fee or rental charge to be charged for a fraction of a hectare is to be calculated using the following formula:

$$\text{fee or rental charge} = F \times \frac{P}{1 \text{ hectare}}$$

where:

F is the fee or rental charge for a full excess hectare; and

P is the size of the fraction measured in hectares; and

- (c) where an annual fee or rental charge is charged for a period of 11 months or less, the fee or rental charge is to be calculated as a monthly fraction of the fee or rental charge for a whole year, with the minimum fee or rental charge being the fee or charge for a one-month period.

<i>Disposition</i>	<i>Amount</i>
<b>1 Commercial Purpose</b>	
lot (up to 92 metres in depth) of not more than 23 frontage metres	\$500
each additional frontage metre	12
excess area (over 92-metre depth), each hectare	120
<b>2 Residential Purpose</b>	
lot (up to 46 metres in depth) of not more than 23 frontage metres	250
each additional frontage metre	6
excess area (over 46-metre depth), each hectare	100
<b>3 Recreational Purpose</b>	
(a) subdivision lakefront:	
lot (up to 46 metres in depth) of not more than 23 frontage metres	400
each additional frontage metre	17
excess area (over 46-metre depth), each hectare	100
(b) subdivision backshore:	
lot (up to 46 metres in depth) of not more than 23 frontage metres	275
each additional frontage metre	12
excess area (over 46-metre depth), each hectare	100
(c) remote site:	
lot (up to 46 metres in depth) of not more than 23 frontage metres	250
each additional frontage metre	11
excess area (over 46-metre depth), each hectare	100
<b>4 Resource Use Purpose</b>	
trapping and commercial fishing, including residential resource use:	
lot (up to 46 metres in depth) of not more than 23 frontage metres	15
each additional frontage metre	3
excess area (over 46-metre depth), each hectare	50
outpost cabin	15
<b>5 Institutional Purpose</b>	
corporations registered pursuant to <i>The Non-Profit Corporations Act, 1995</i> :	
for the first 4 hectares, each hectare	50
for the 5th to 20th hectare, each hectare	20
for each hectare over 20 hectares	4
<b>6 Agricultural Purpose</b>	
(a) non-residential gardening or allotment gardening by an individual or non-profit organization:	
up to 0.4 hectare inclusive	40
(b) use by provincial government department	no charge
(c) agricultural use on provincial forest lands:	
for the first 10 hectares, each hectare	60
each hectare over 10 hectares	20

<i>Disposition</i>	<i>Amount</i>
(d) wild rice or aquacultural use:	
lot (up to 46 metres in depth) of not more than 23 frontage metres	200
each additional frontage metre	7
excess area (over 46-metre depth), each hectare	100
(e) other agricultural use outside provincial forests lands, including haying and grazing	The fees set out for that use pursuant to the Provincial Lands Regulations, being Sask. Reg. 145/68
<b>7 Mineral Development, Industrial and Quarry Purpose</b>	
(a) Mineral Surface Disposition:	
each developed hectare	375
each undeveloped hectare	100
minimum rental	100
(b) Industrial Disposition:	
each hectare	375
minimum rental	375
(c) Quarry Surface Disposition:	
(i) for use by a government department, municipality, community or regional park or for another public purpose	no charge
(ii) for all other uses:	
(A) each developed hectare	375
(B) each undeveloped hectare	100
(C) minimum rental	100
(d) Sand or Gravel production, use and removal:	
(i) for use by a government department, municipality, community or regional park or for another public purpose	no charge
(ii) for all other uses:	
(A) sand and gravel exploration each hectare	1.25
(B) sand and gravel surface rental each developed hectare	375
each undeveloped hectare	100
minimum rental	100
(C) Sand and Gravel Royalty Fees	
each cubic metre of sand	0.20
each cubic metre of gravel	0.20
<b>8 Miscellaneous Use</b>	
(a) not more than 4 hectares inclusive, each hectare	175
excess area over 4 hectares, each hectare	100
minimum rental	100
(b) provincial government department, university, municipality, community, or regional park rental	no charge

<i>Disposition</i>	<i>Amount</i>
(c) work authorization:	
(i) for work authorization carried out by a government department, university, municipality, community or regional park	no charge
(ii) for all other uses	25
<b>9 Airstrips</b>	
(a) Private Commercial: each hectare	200
(b) Public, free access: each hectare	10
<b>10 Rights of Way</b> (other than petroleum and natural gas related)	
(a) Roads (leases, permits and easements): each hectare	375
(b) Surface irrigation pipe: each hectare	175
(c) Other easements:	
(i) granted to provincial government departments, municipalities, communities or regional parks	no charge
(ii) public utility (Provincial Crown Corporation)	no charge
(iii) private and commercial use other than public utility, each hectare (one time fee)	375
<b>11 Foreshore Installations</b>	
(a) Dock only:	
(i) private or commercial:	
each frontage metre	5
minimum rental	15
(ii) trapping and commercial fishing:	
each frontage metre	5
minimum rental	5
(b) Other foreshore installations, including any dock:	
(i) private or commercial:	
each frontage metre	10
minimum rental	30
(ii) trapping and commercial fishing:	
each frontage metre	5
minimum rental	5



TABLE 1.1  
[Sections 5, 6.2, 6.3, and 6.4]  
**Petroleum and Natural Gas Fees**

In this Table:

(a) where a fee or rental charge is charged for excess area, the fee or rental charge to be charged for a fraction of a hectare is to be calculated using the following formula:

$$\text{fee or rental charge} = F \times \frac{P}{1 \text{ hectare}}$$

where:

F is the fee or rental charge for a full excess hectare; and

P is the size of the fraction measured in hectares; and

(b) where an annual fee or rental charge is charged for a period of 11 months or less, the fee or rental charge is to be calculated as a monthly fraction of the fee or rental charge for a whole year, with the minimum fee or rental charge being the fee or charge for a one-month period.

Description	Amount
<i>Permits</i>	
<b>1 Work Authorization Permit</b>	<b>\$25</b>
(a) First Year Development Fee (capital damage cost) related to wellsites, pumping stations, compressor stations, pipeline control facilities, storage facilities, etc.	\$1,250/ha
(b) Annual Surface Rental Charge related to wellsites, pumping stations, compressor stations, pipeline control facilities, storage facilities, etc.	
(i) up to 1.21 hectares	1,250/ha
(ii) subsequent hectares	400/ha
(iii) minimum charge	1,012
(c) Access Roads, First Year Development Fee	
(i) up to 1.21 hectares	1,050/ha
(ii) subsequent hectares	670/ha
(iii) existing trail	270/ha
(d) Access Roads, Annual Surface Rental Charge	
(i) up to 1.21 hectares	580/ha
(ii) subsequent hectares	400/ha
(e) Annual Surface Restoration Fee related to clauses (b) and (d) above	50% of the applicable annual surface rental charge
<b>2 Seismic Line Permit, one time fee</b>	<b>450/ha</b>
<b>3 Temporary Work Space Permit</b>	<b>625/ha</b>

*Leases*


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1	<b>First Year Development Fee</b> (capital damage cost) related to wellsites, pumping stations, compressor stations, pipeline control facilities, storage facilities, etc. (only charged if not charged above for a permit)	\$1,250/ha
2	<b>Annual Surface Rental Charge</b> related to wellsites, pumping stations, compressor stations, pipeline control facilities, storage facilities, etc.	
	(a) up to 1.21 hectares	1,250/ha
	(b) subsequent hectares	400/ha
	(c) minimum charge	1,012
3	<b>Annual Multiple Well Head Fee</b> applied to a second and subsequent well heads	100 per head
4	<b>Access Roads, First Year Development Fee</b>	
	(a) up to 1.21 hectares	1,050/ha
	(b) subsequent hectares	670/ha
	(c) existing trail	270/ha
5	<b>Access Roads, Annual Surface Rental Charge</b>	
	(a) up to 1.21 hectares	580/ha
	(b) subsequent hectares	400/ha
6	<b>Annual Surface Restoration Fee</b> related to items 2 and 5 above	50% of the applicable annual surface rental charge

*Easements*


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1	<b>Access Roads, First Year Development Fee</b>	
	(a) up to 1.21 hectares	\$1,050/ha
	(b) subsequent hectares	670/ha
	(c) existing trail	270/ha
2	<b>Access Roads, Annual Surface Rental Charge</b>	
	(a) up to 1.21 hectares	580/ha
	(b) subsequent hectares	400/ha
3	<b>Easement, other than roads</b>	
	(a) one time or first annual fee	1,250/ha
	(b) annual fee, subsequent years	775/ha
4	<b>Annual Surface Restoration Fee</b> related to item 2 and clause 3(b) above	50% of the applicable annual surface rental charge or annual fee

TABLE 2  
[Sections 7 and 11]

In this Table, where a fee or rental payment is charged for an area, the fee or rental payment to be charged for a fraction of a hectare is to be calculated using the following formula:

$$\text{fee or rental payment} = F \times \frac{P}{1 \text{ hectare}}$$

where:

F is the fee or rental payment for a full hectare; and

P is the size of the fraction measured in hectares.

<i>Disposition</i>	<i>For the 1992/93 fiscal year</i>	<i>For the 1993/94 and subsequent fiscal years</i>
<b>1 TEMPORARY WORK CAMP PURPOSE</b>		
(1) Class A:		
over 500 person-days of occupation per permit year, each hectare	\$500	\$750
minimum rental	225	300
(2) Class B:		
100 to 500 person-days of occupation per permit year, each hectare	\$275	\$350
minimum rental	120	150
(3) Class C:		
less than 100 person-days of occupation per permit year, each hectare	\$125	\$175
minimum rental	60	75
<b>2 CAMPSITE PURPOSE</b>		
campsite at a location other than in a provincial park or recreation site constituted pursuant to <i>The Parks Act</i>	The fees set out for an equivalent disposition on park land pursuant to <i>The Parks Act</i> .	

TABLE 3  
[Sections 10 and 11]

**Fees for Services**

<i>Service</i>	<i>For the 1992/93 fiscal year</i>	<i>For the 1993/94 and subsequent fiscal years</i>
1 Disposition assignment, amendment or lease renewal	\$20	\$30
2 Recording or registering any new permit or road easement, except for work authorizations	\$20	\$25
3 Recording or registering:		
(a) any new right of way or lease other than:		
(i) a road easement, road permit or public utility easement; or		
(ii) a new industrial lease, quarry surface lease, mineral surface lease or oil and gas surface lease;	\$35	\$50
(b) a new industrial lease, quarry surface lease, mineral surface lease or oil and gas surface lease	50	75
4 Grant issue or transfer resulting from land sale:		
(a) for other than traditional resource use	\$50	\$100
(b) for traditional resource use	15	15
5 All service fees for government departments, municipalities, communities and regional parks	no charge	no charge
6 Provision of affidavits, of statutory declarations, of duplicate disposition documents and of disposition document copies	\$5	\$5
7 Inspections pursuant to the Act, these regulations, or the terms and conditions contained in a disposition, for:		
(a) transferring title to land or issuing, assigning or renewing a resource land disposition other than for traditional resource use:		
(i) surface distance by road, trail or waterway to inspection site from conservation district headquarters and return, per kilometre		at government approved rates for employee road travel
(ii) where the inspection site is not surface accessible, the total of:		

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(A) surface distance by road or trail to an aircraft rental location from conservation district headquarters and return, per kilometre; and	at government approved rates for employee travel	
(B) air transportation to inspection site from an aircraft rental	location and return actual aircraft rental cost and related charges	
(b) changing a disposition type, a disposition area or a land-use:		
(i) surface distance by road or trail to inspection site from conservation district headquarters and return, per kilometre	at government approved rates for employee travel	
(ii) where the inspection site is not surface accessible, the total of:		
(A) surface distance by road or trail to an aircraft rental location from conservation district headquarters and return, per kilometre; and	at government approved rates for employee travel	
(B) air transportation to inspection site from an aircraft rental location and return	actual aircraft rental cost and related charges	
8 Recovery of resource land development or improvement expenses and related costs	actual cost incurred or apportioned per disposition parcel	
9 Metes and bounds surveys performed by department officers:		
(a) disposition area of not more than 1.0 hectare	\$100	\$100
(b) disposition area of more than 1.0 hectare	200	200

19 Mar 93 SR 18/93 s6; 16 Jly 93 SR 51/93 s6; 2 Jan 98 SR 111/97 s11.

